

# Estimating methane emissions from point sources using airborne in-situ and airborne remote sensing observations

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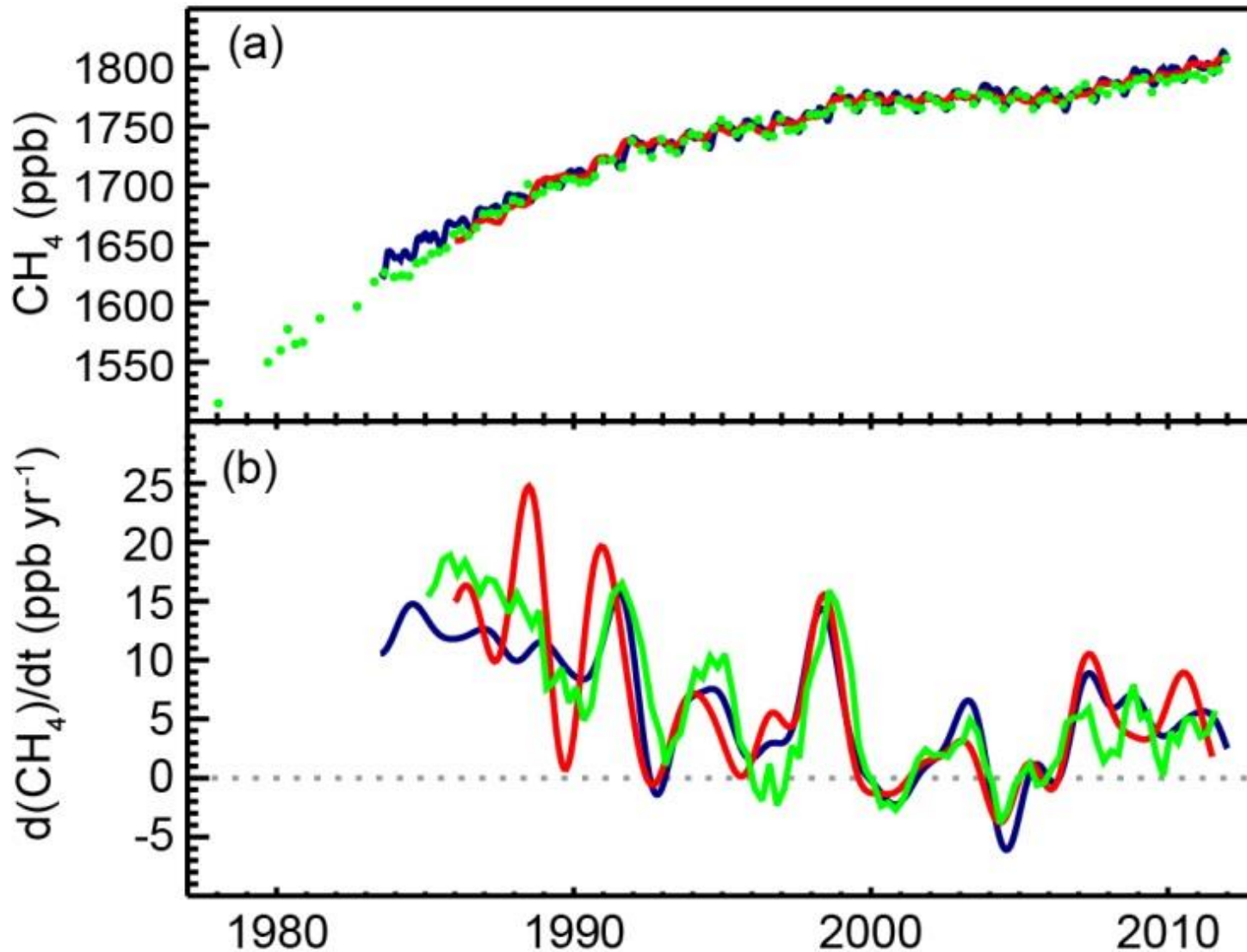
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- The remote sensing instrument MAMAP
- Emissions from coal mine ventilation shafts
- Observations at a U.S. landfill
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- Conclusions

# Methane in the atmosphere

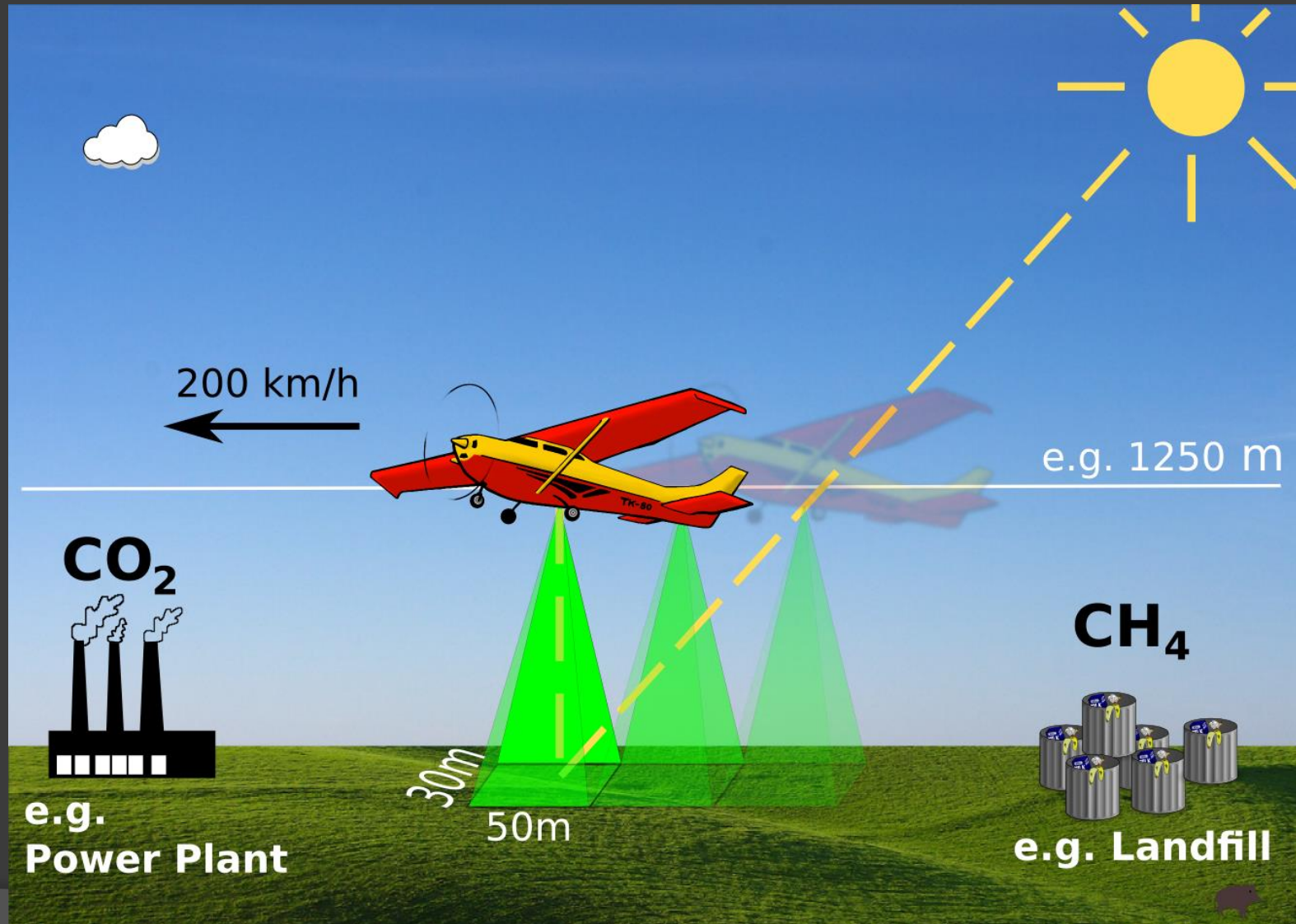


# Point sources

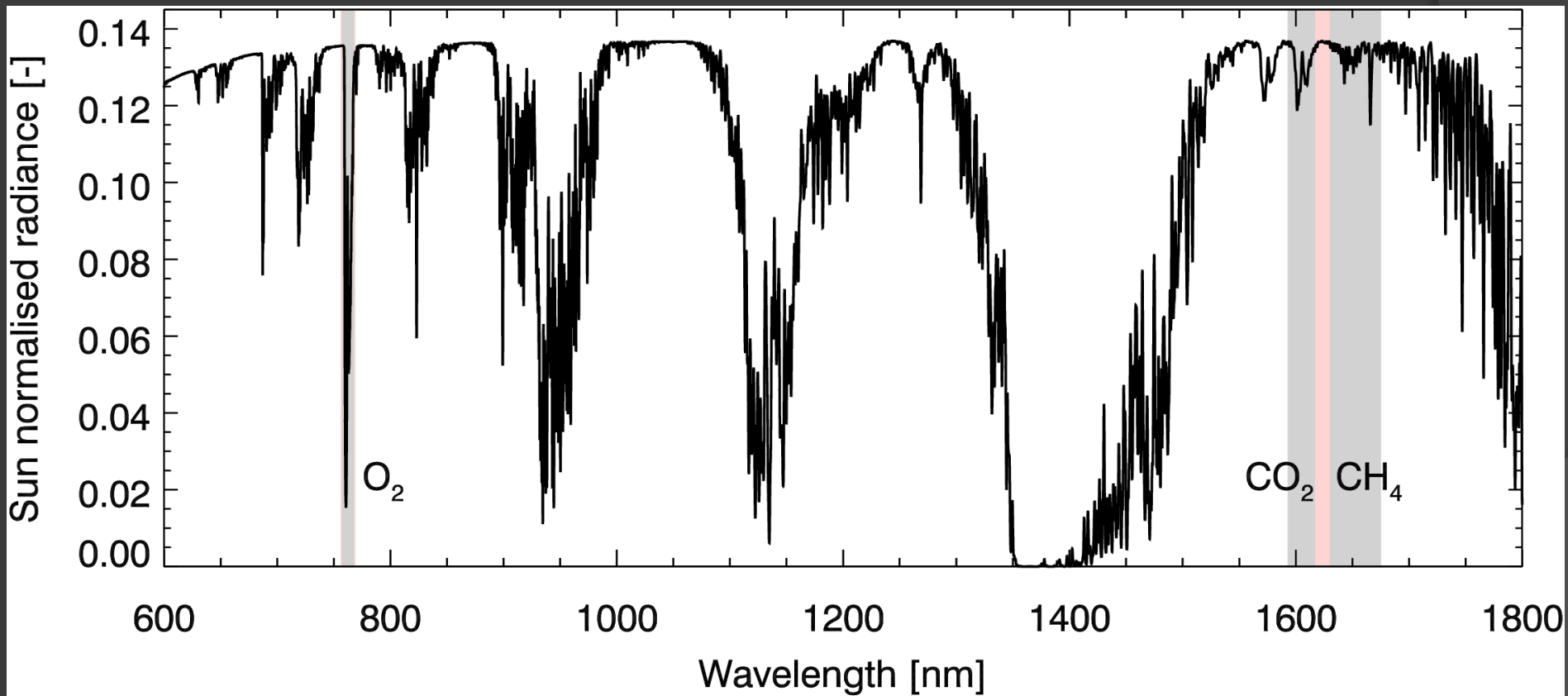


- Approximately 40% of methane sources are rather localized

# Remote Sensing instrument MAMAP: Measurement geometry



# Spectral range

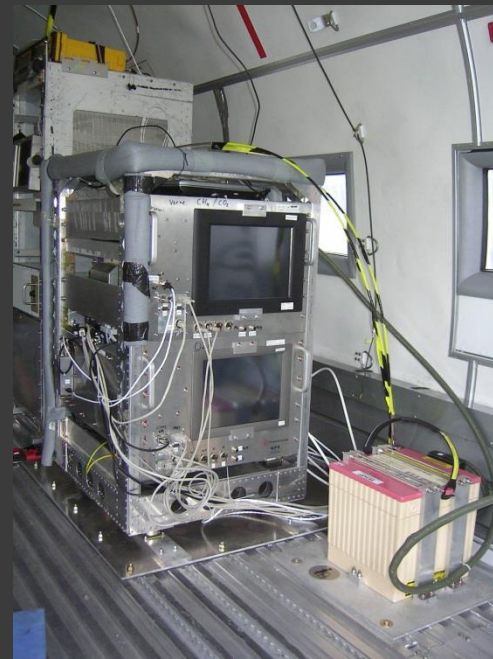




# Remote Sensing instrument MAMAP: airplane integration



Spectrometer



Control unit



Integration in Cessna 207T

# Campaign setup – August 2012

- Survey of localised CO<sub>2</sub> and CH<sub>4</sub> targets with remote sensing (IUP - University of Bremen) and in-situ techniques (METAIR)
- Testing of synergistic inversion approaches



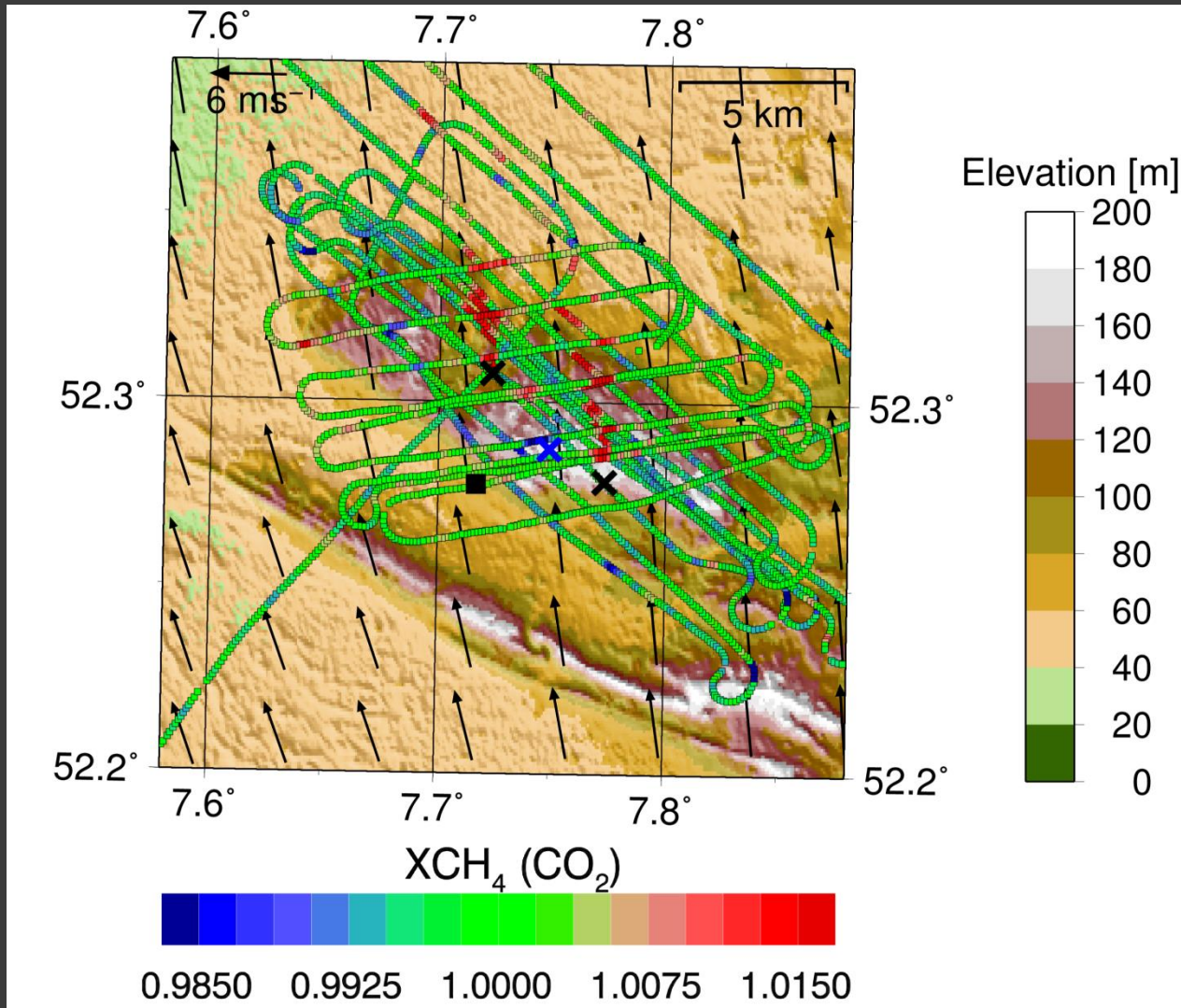


# Coal mine Ibbenbüren

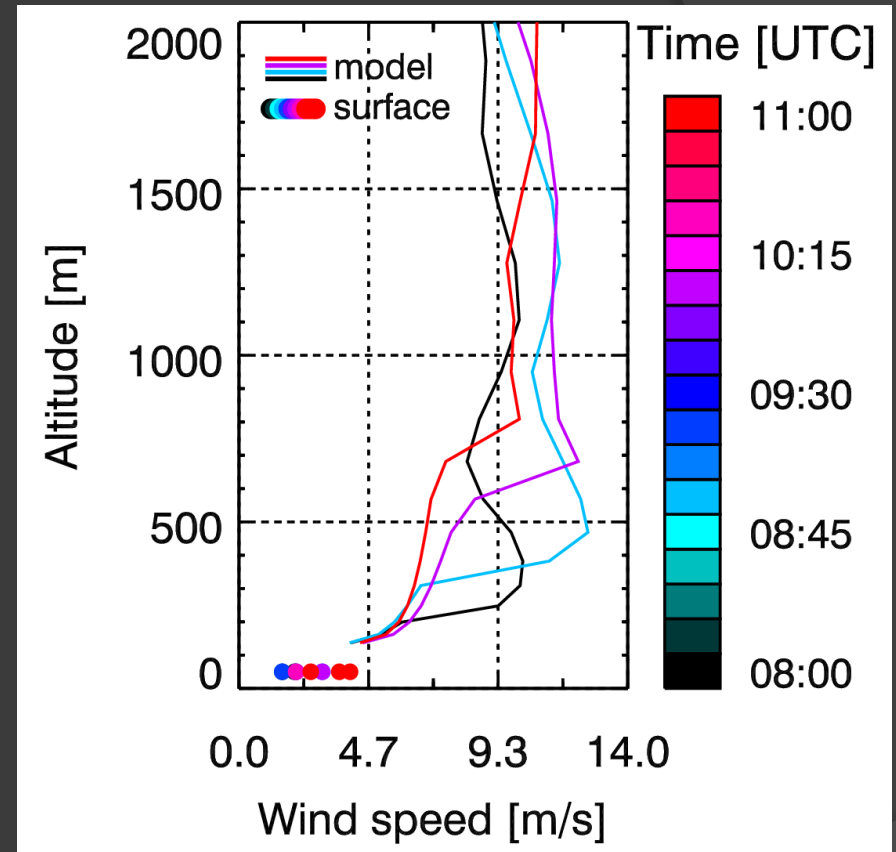
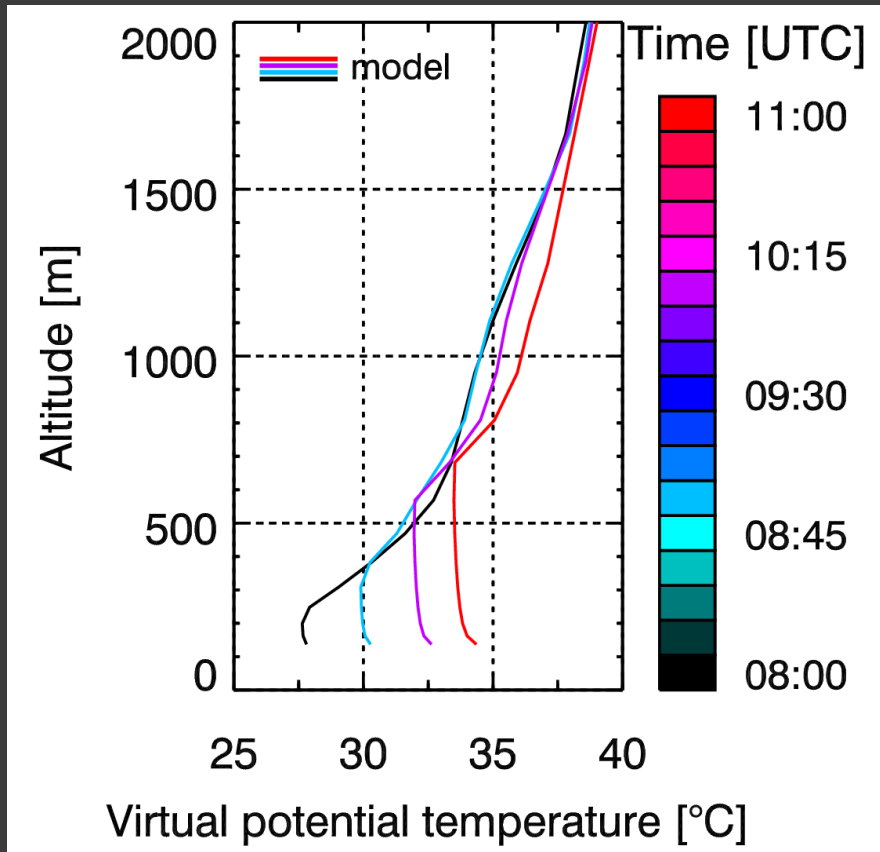
- Coal mine ventilation shafts (DSK Anthrazit Ibbenbüren GmbH)



# Ibbenbüren MAMAP data

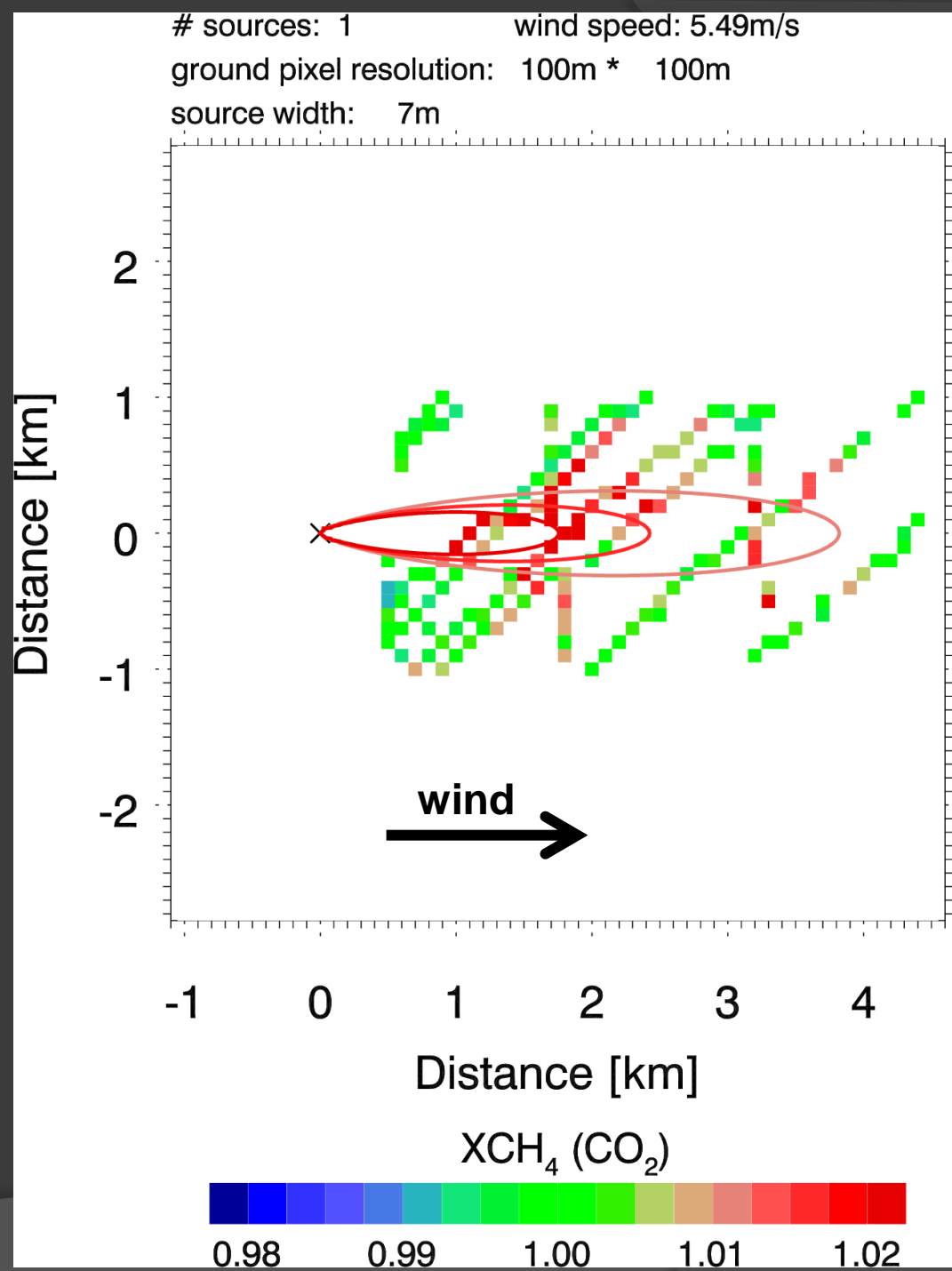


# Model data (COSMO-DE): Wind and stability



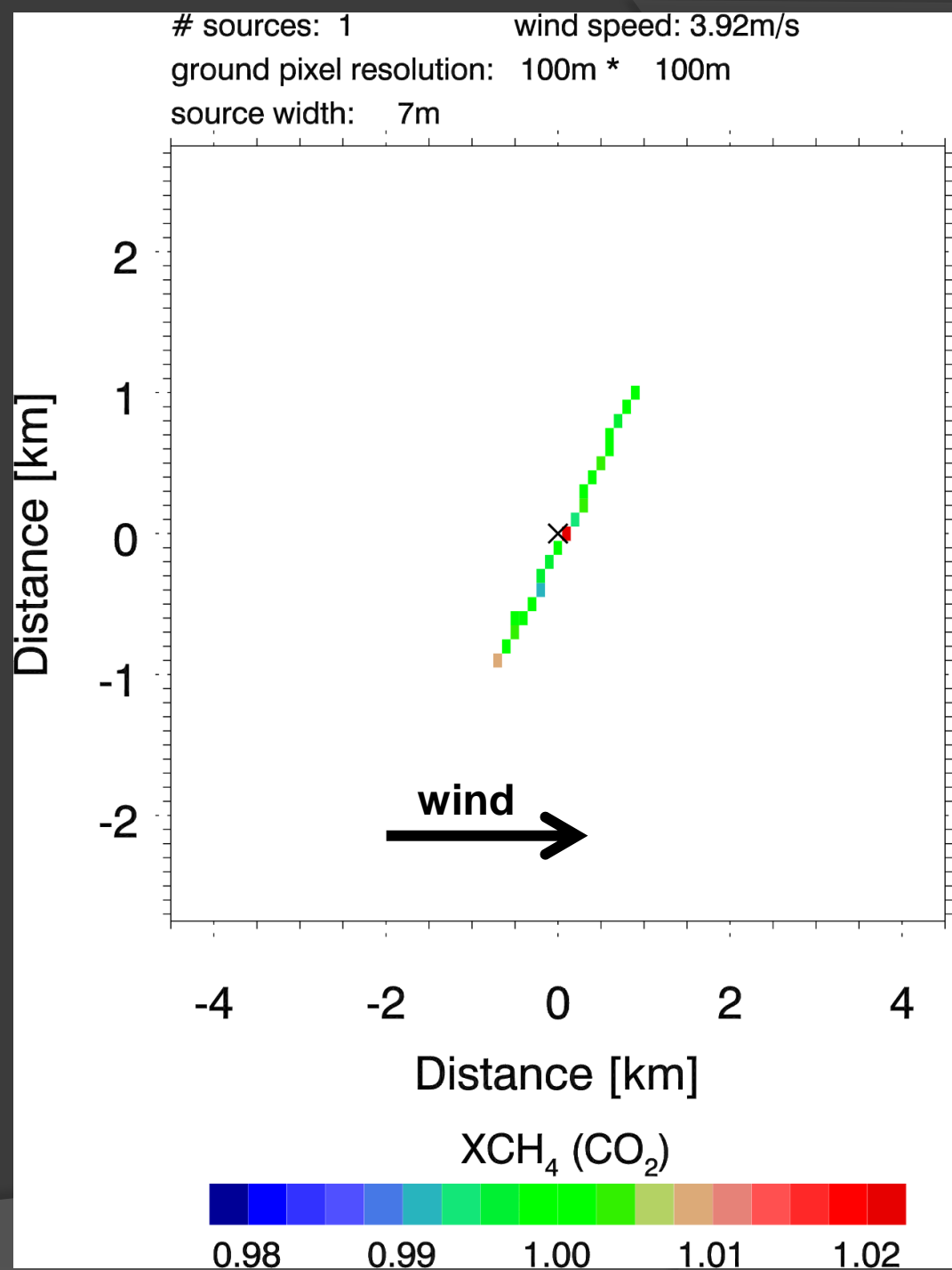
- Virtual potential temperature can be taken as an indicator for vertical stability and boundary layer height
- Wind speed ranges from about 4m/s to 12.5m/s

# Ibbenbüren Bockraden Shaft – plume Inversion

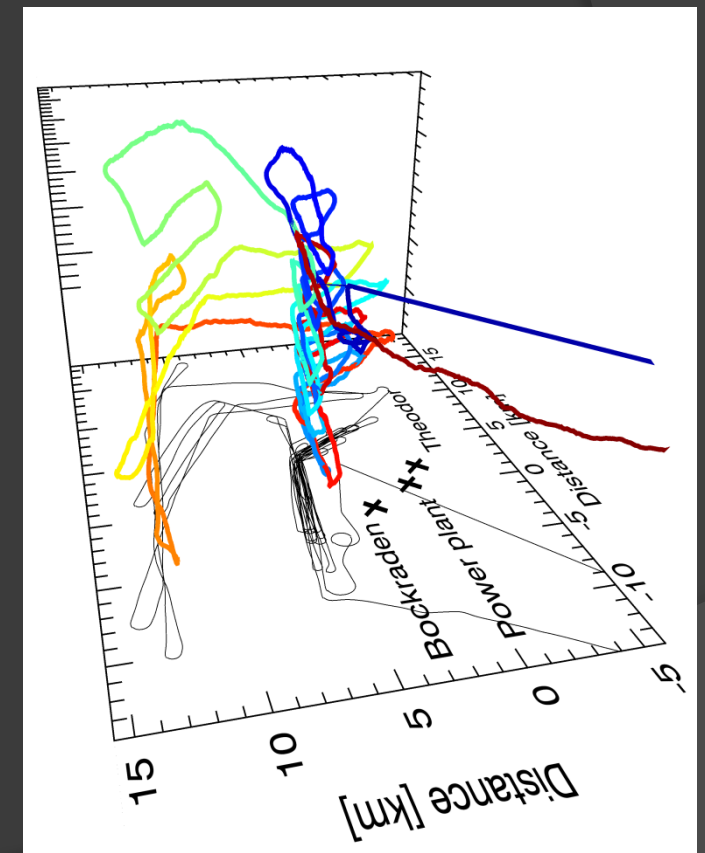
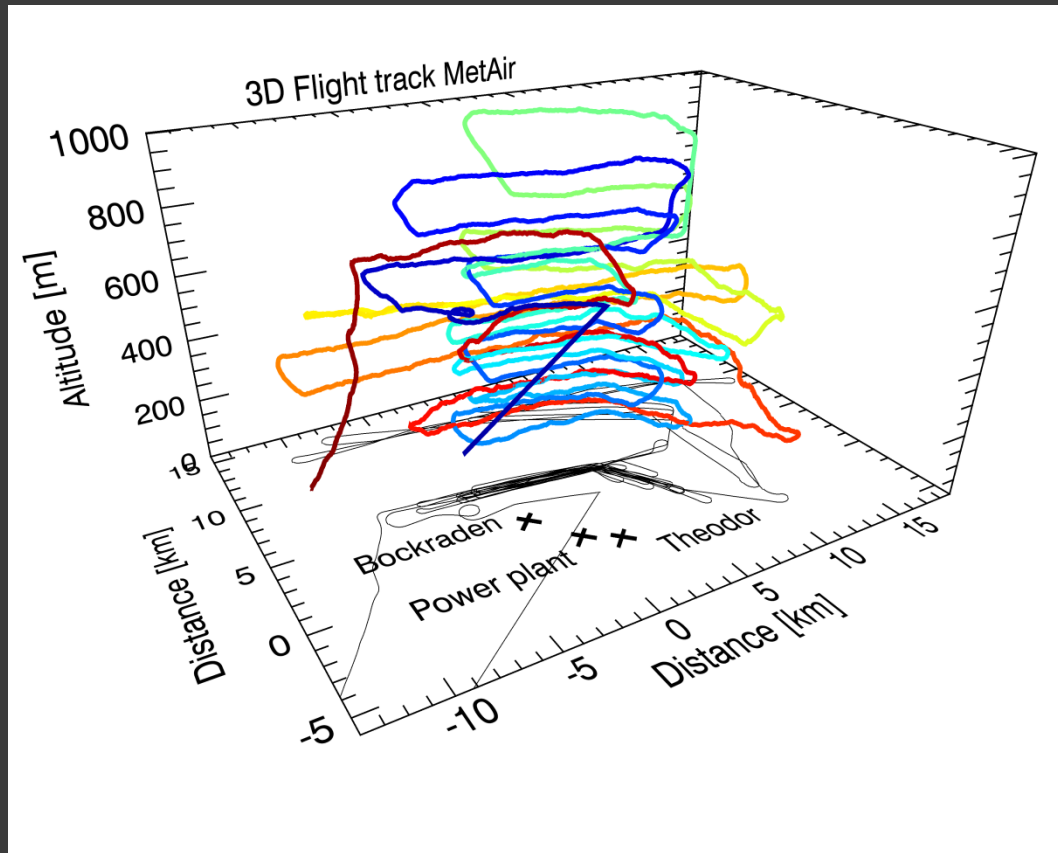




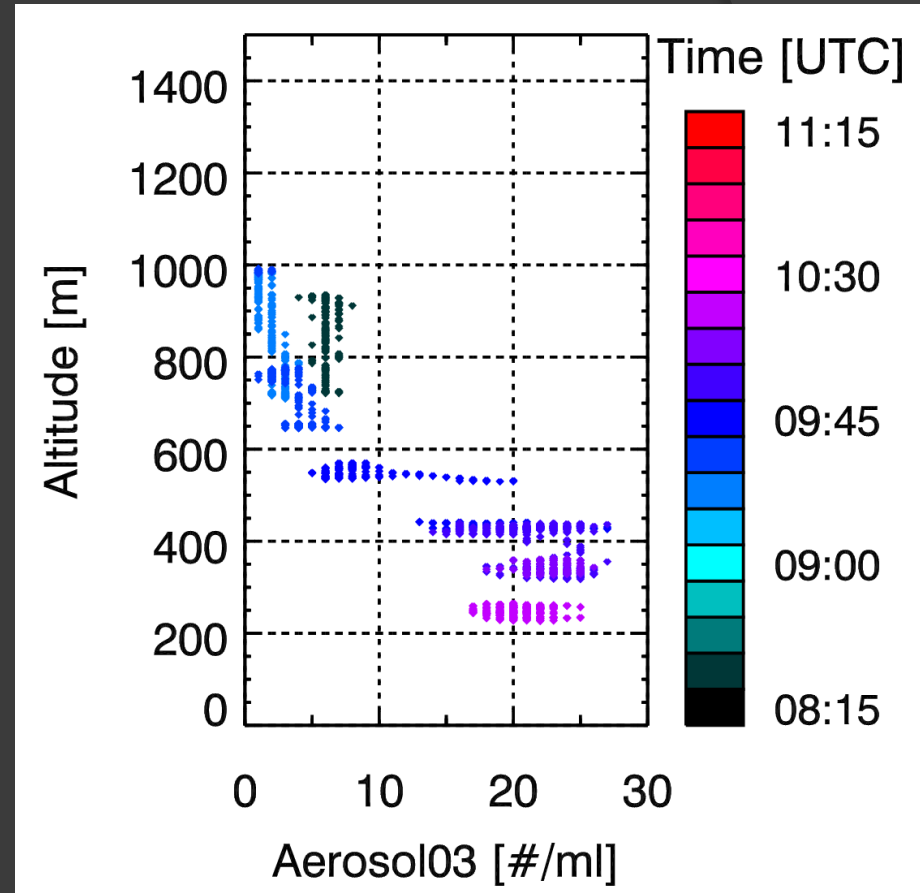
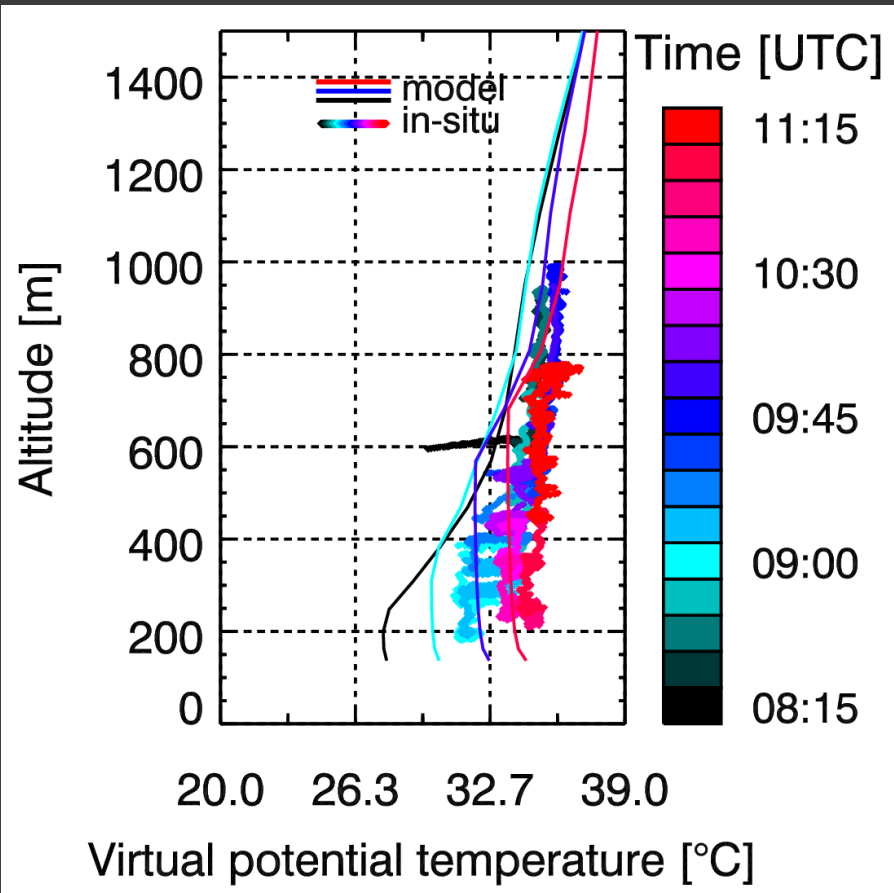
# Ibbenbüren Bockraden Shaft – mass balance approach



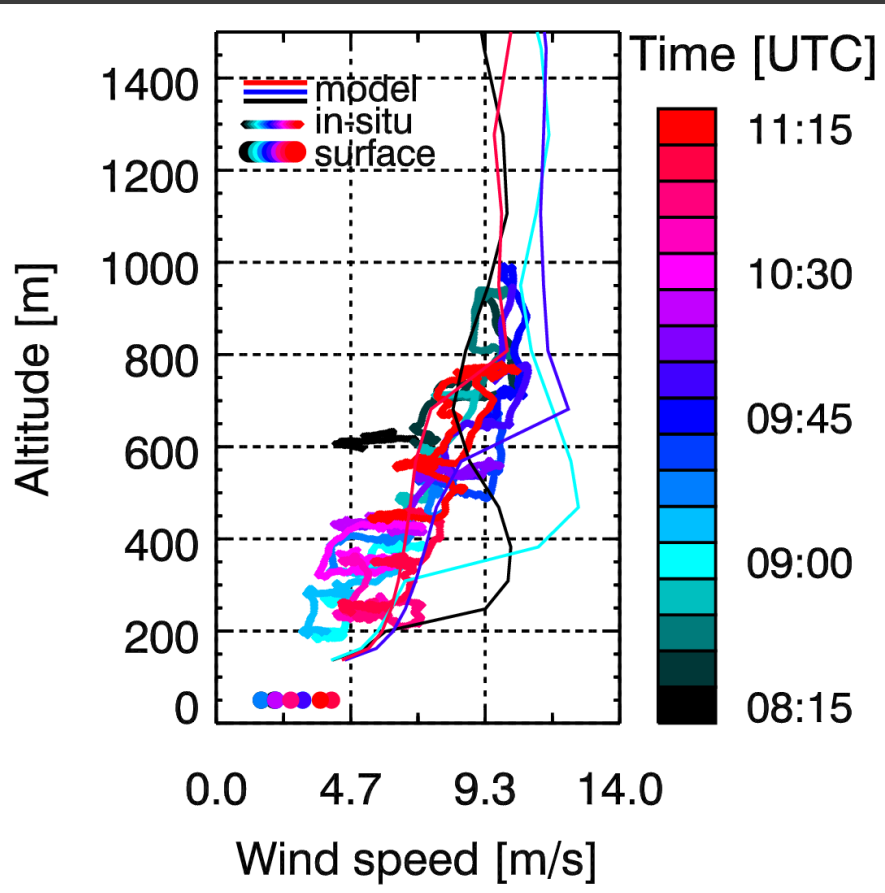
# In-situ flight track: Ibbenbüren coal mine



# Virtual potential temperature and aerosol



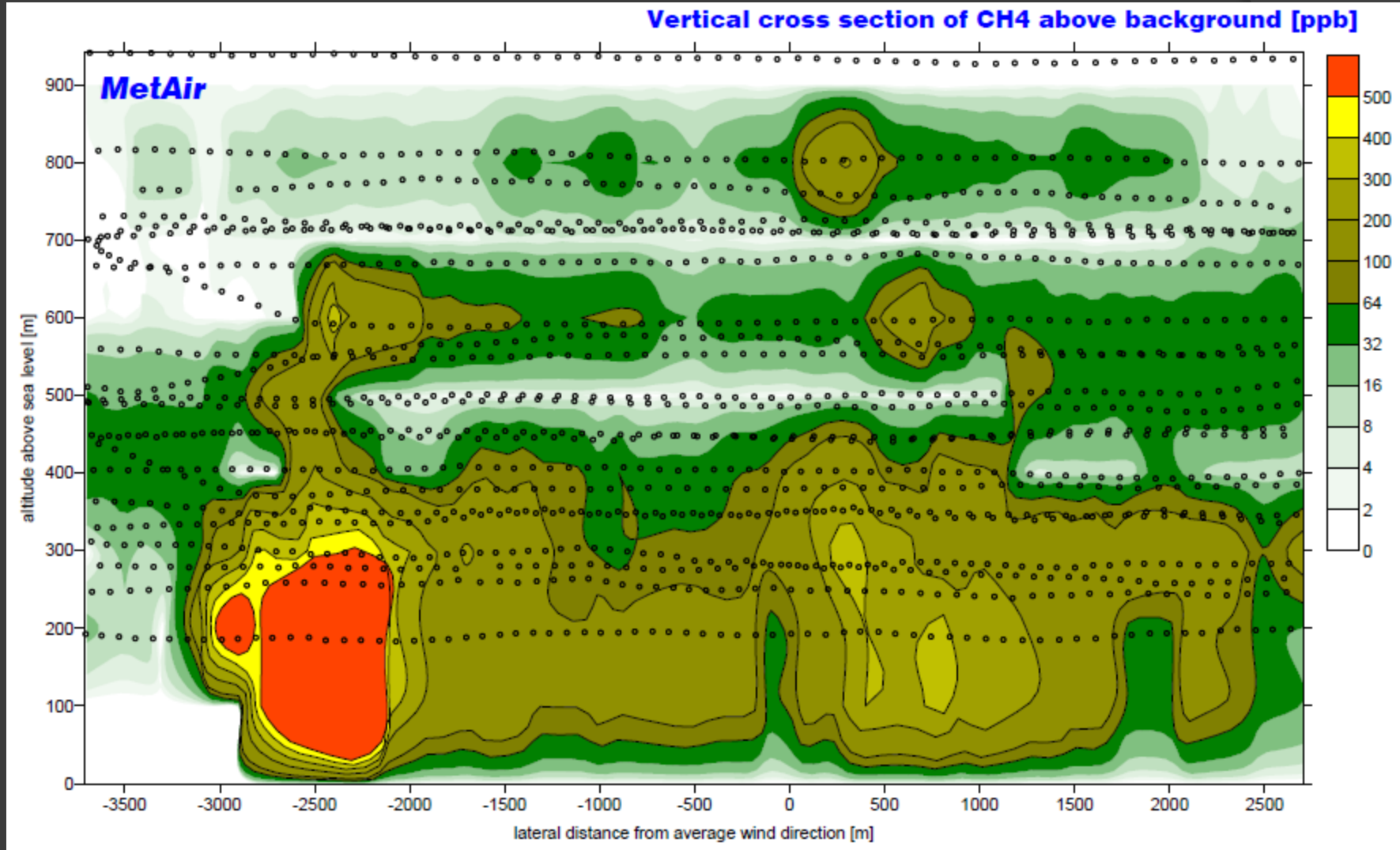
# Model vs in-situ wind speed per layer



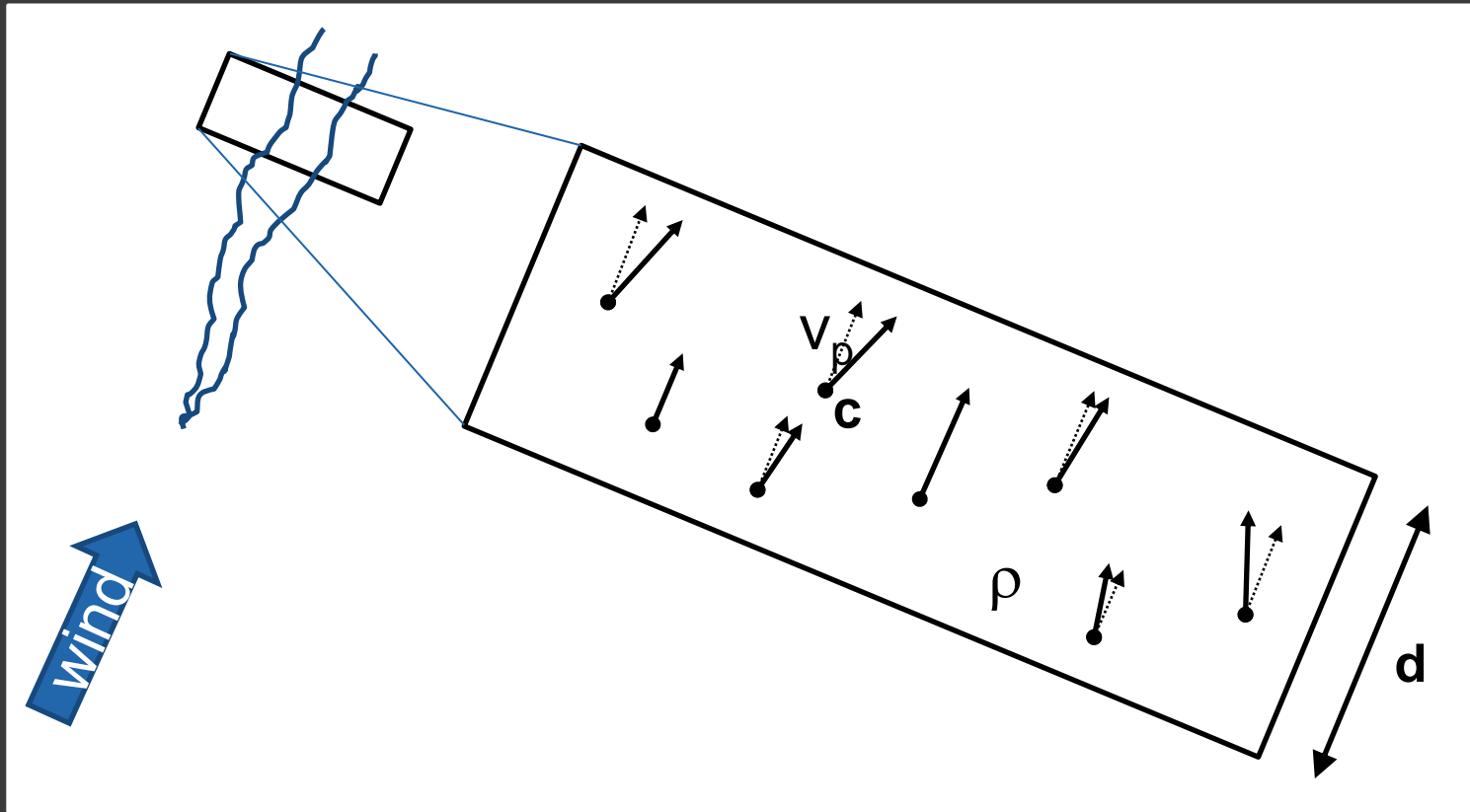
Altitude range a.s.l. [m]	Model wind speed [m/s]	In-situ wind speed [m/s]	Wind speed difference [m/s]
830 – 992	11.21	9.91	-1.31
668 – 830	11.88	9.45	-2.43
507 – 668	12.61	8.40	-4.21
345 – 507	11.52	6.17	-5.35
183 – 345	6.68	4.82	-1.85



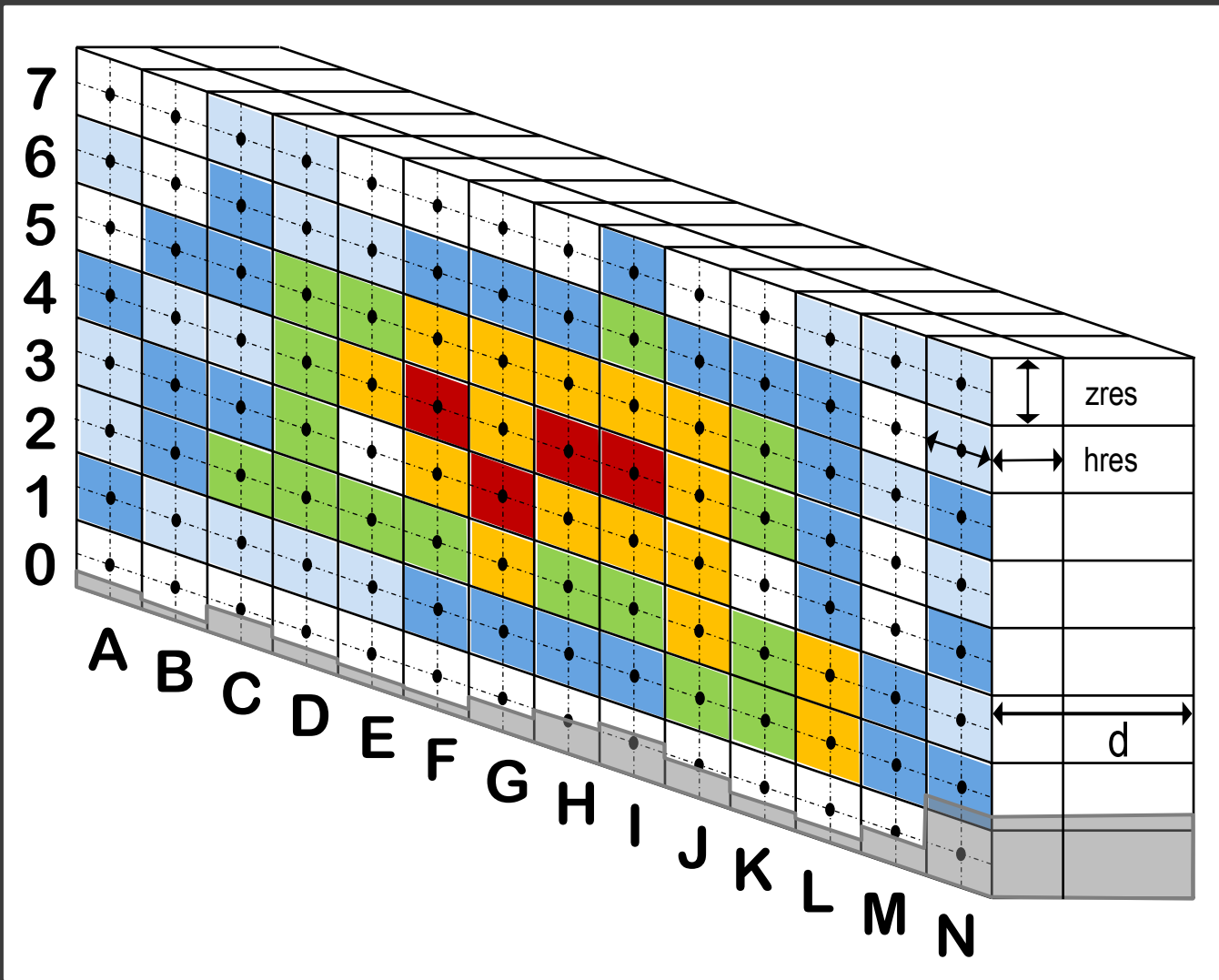
# In situ CH<sub>4</sub> cross section



# In situ emission rate estimate I



# In situ emission rate estimate II

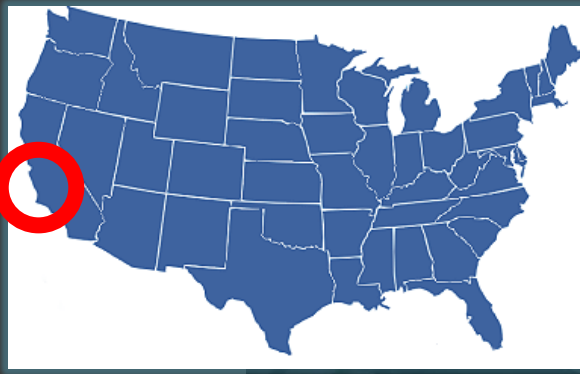


# Results

Data basis	MAMAP, COSMO-DE and meteorology from airborne in-situ			In-situ (Metair)			Reported
Target	Gaussian plume	Mass balance	Approx. accuracy	Near field inversion	Far field inversion	Approx. accuracy	
Theodor Shaft	12.30 ktCH <sub>4</sub> /yr (+/-4.9%)	14.76 ktCH <sub>4</sub> /yr	25%	19.44 ktCH <sub>4</sub> /yr	89.9 ktCH <sub>4</sub> /yr (+/-31%)	47%	16.4 ktCH <sub>4</sub> /yr
Bockraden Shaft	16.05 ktCH <sub>4</sub> /yr (+/-4.9%)	15.30 ktCH <sub>4</sub> /yr	25%	22.69 ktCH <sub>4</sub> /yr		45%	18.2 ktCH <sub>4</sub> /yr

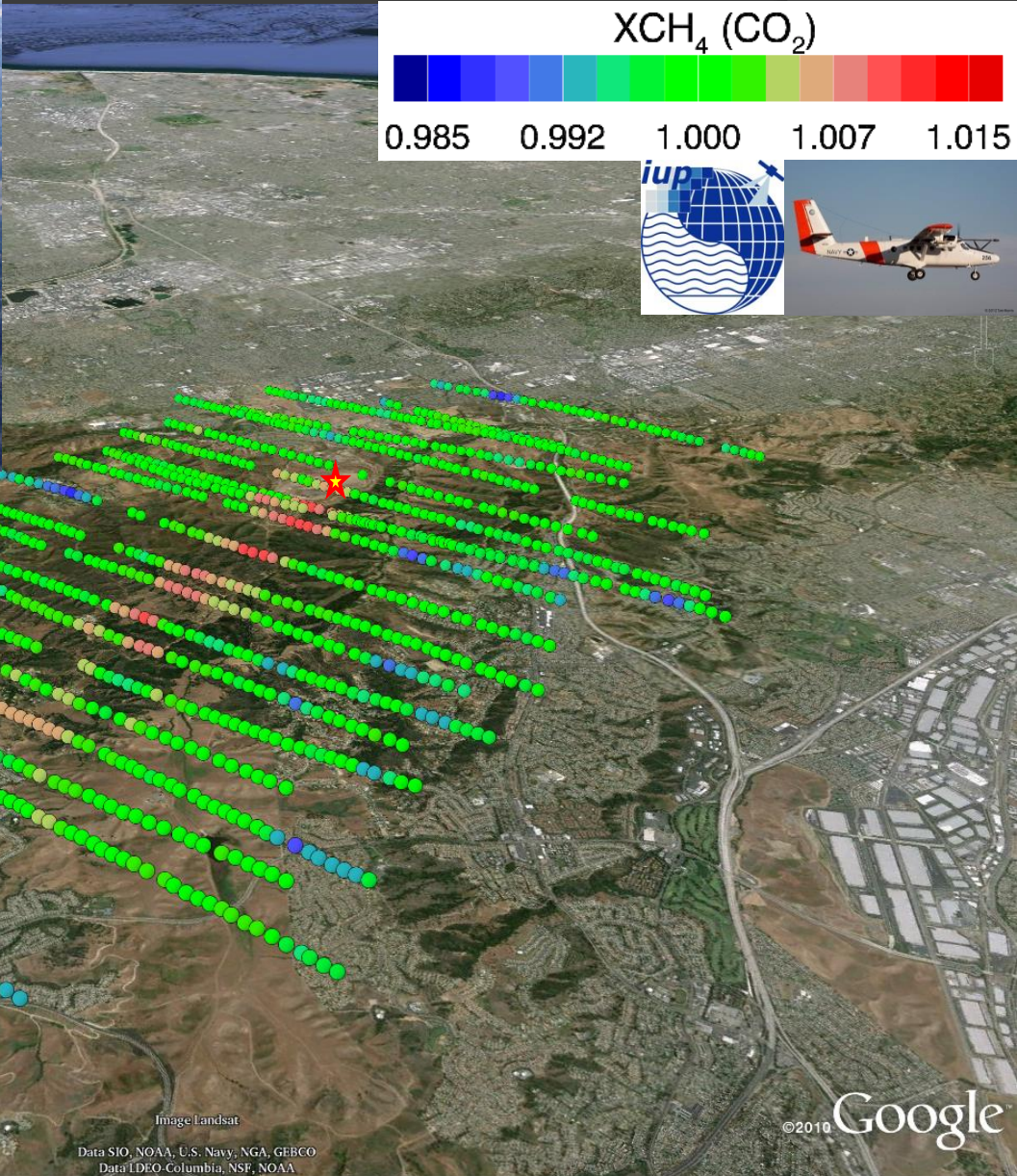


# The CO<sub>2</sub> and Methane experiment (COMEX)



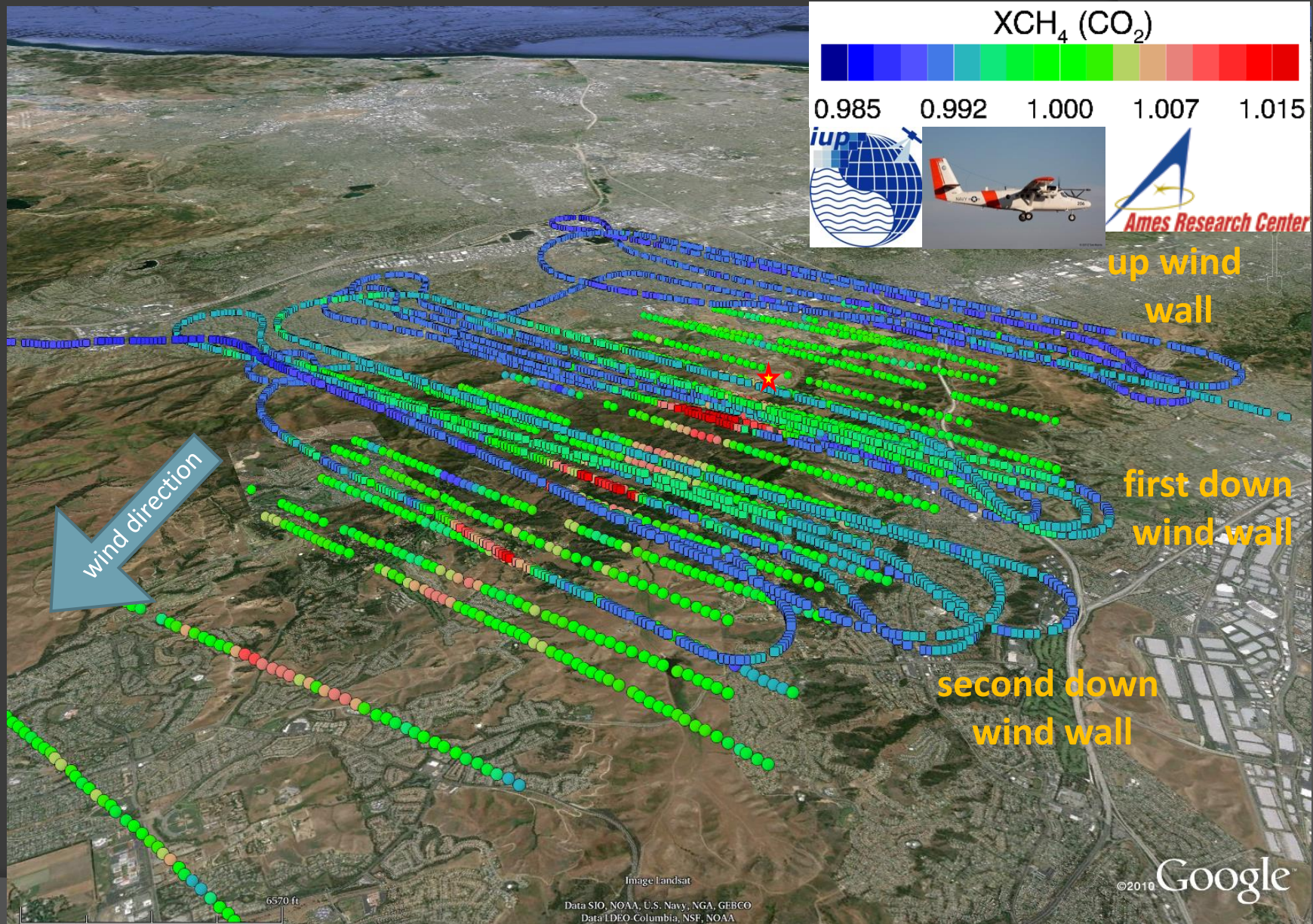


# MAMAP CH<sub>4</sub> from Olinda Alpha landfill (L.A. basin, CA)





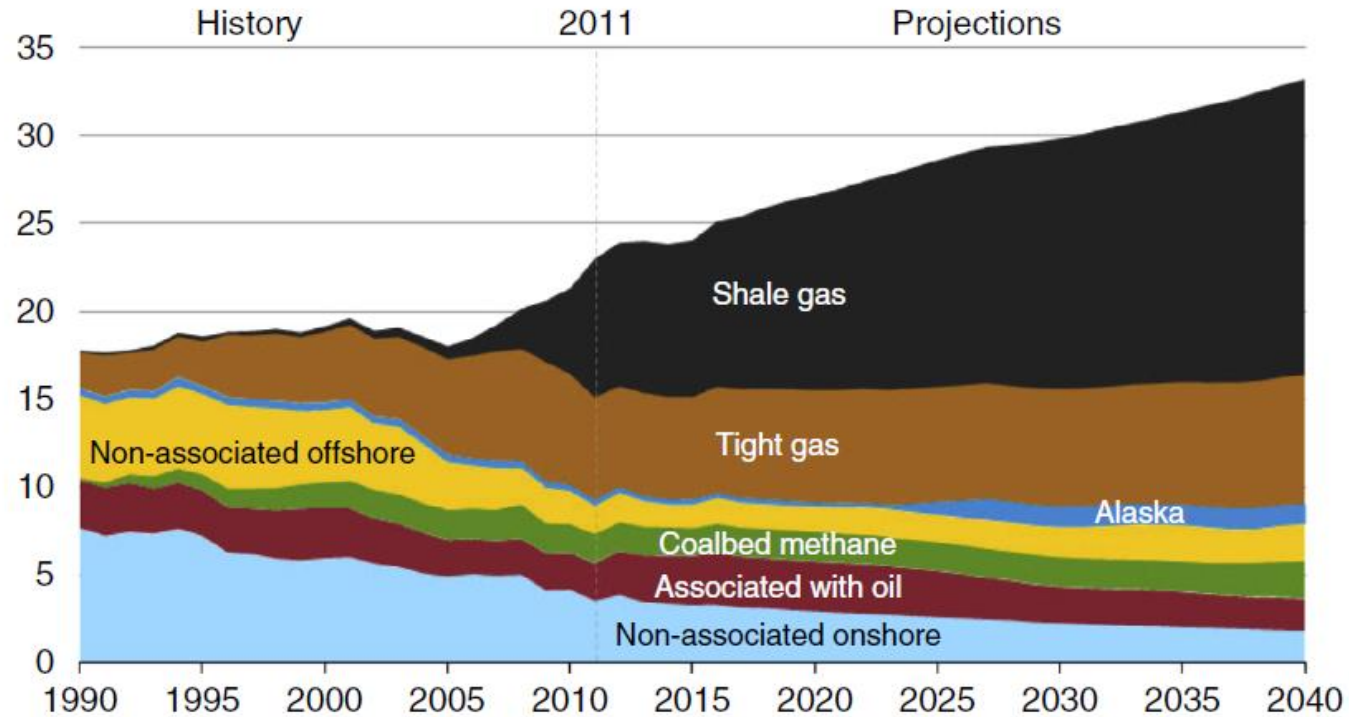
# MAMAP CH<sub>4</sub> from Olinda Alpha landfill and in-situ Picarro





# Methane from oil and gas production

U.S. dry natural gas production  
trillion cubic feet



Source: U.S. Energy Information Administration, *Annual Energy Outlook 2013 Early Release*

Allen et al. (2014)

Current Opinion in Chemical Engineering

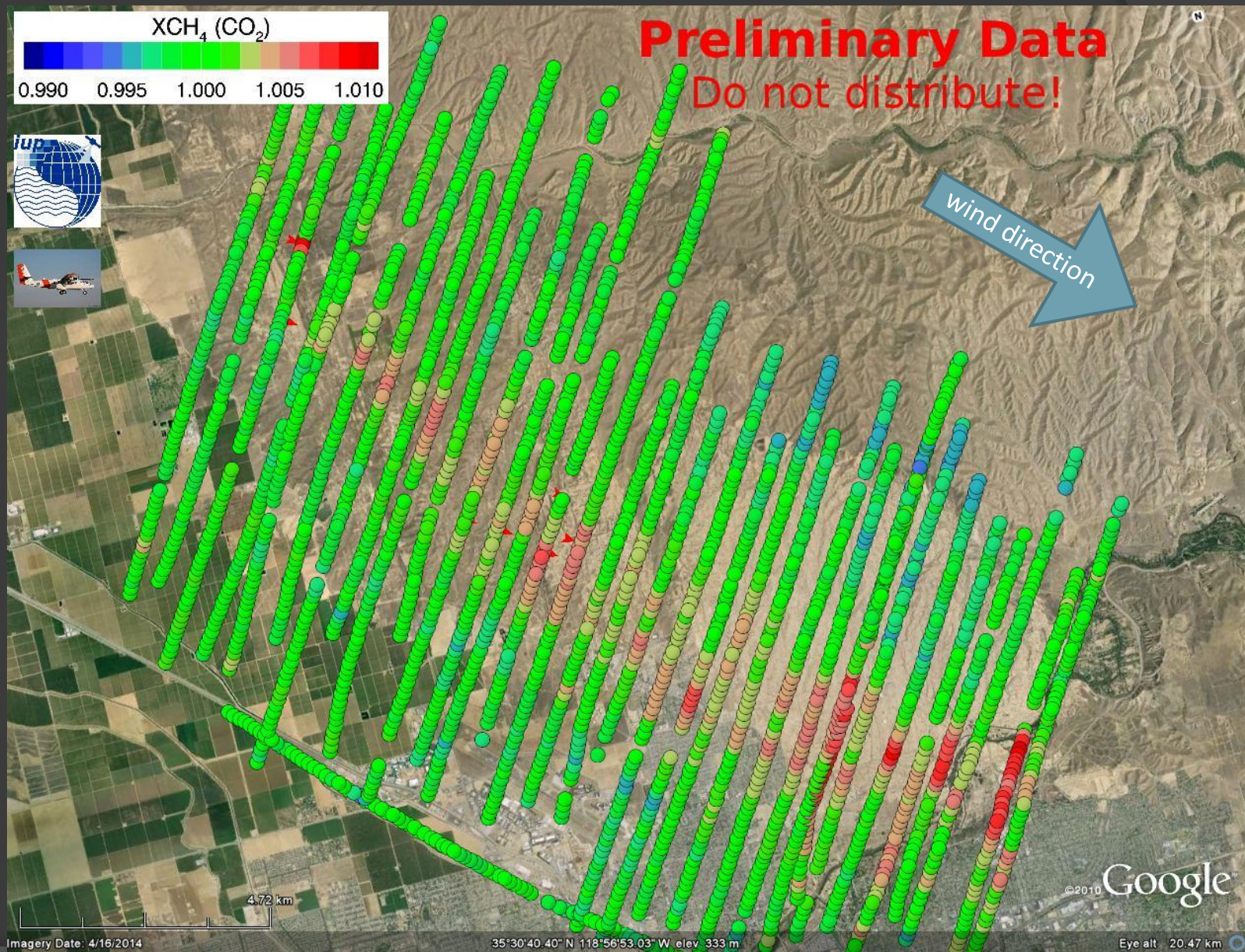
- Huge uncertainties and discrepancies between bottom up and top down estimates
  - Schneising et al (2014), Allen et al. (2014), Kort et al. (2014), ...
- Leakage rate vs. climate benefit (w.r.t. coal)
  - < 3.2% (Alvarez et al., 2012)

# Kern River Oil Field (CA)





# MAMAP XCH<sub>4</sub> measurements over the Kern Oil Fields (04.09.2014)



# MAMAP XCH<sub>4</sub> data compared to AVIRISng remote sensing (JPL) retrieved CH<sub>4</sub> maps

[MAMAP and AVIRISng data overlay removed for this version]

# MAMAP XCH<sub>4</sub> data compared to AVIRISng remote sensing (JPL) retrieved CH<sub>4</sub> maps

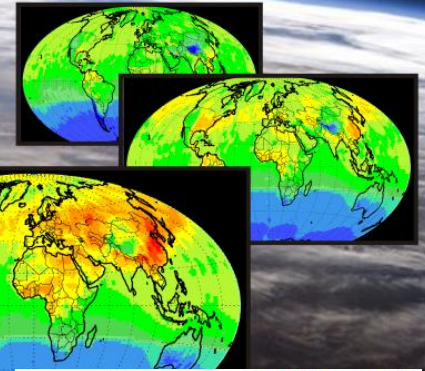
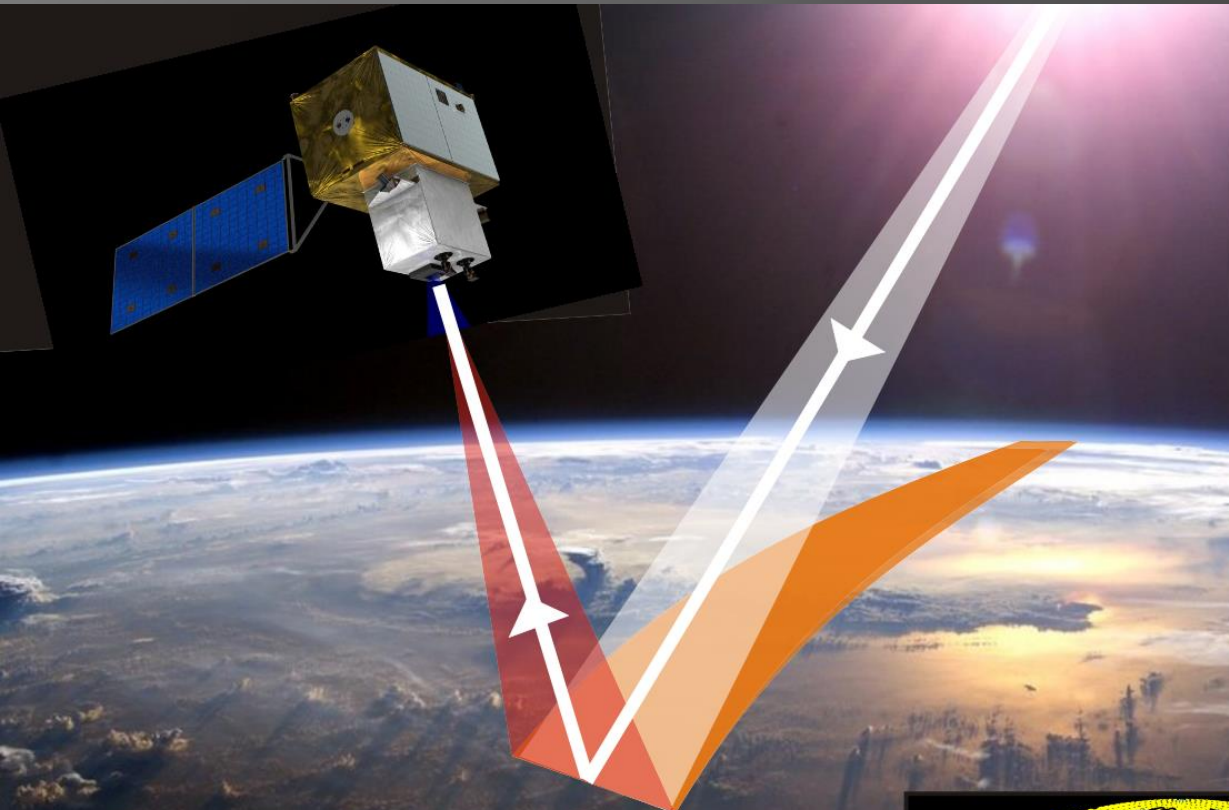
[MAMAP and AVIRISng data overlay zoom removed for this version]



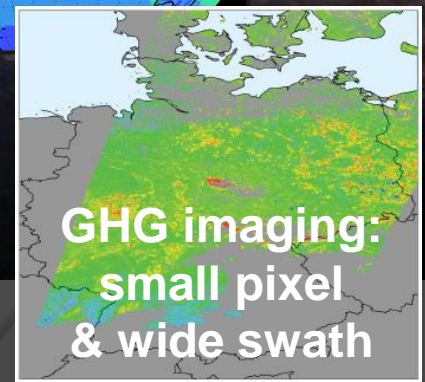
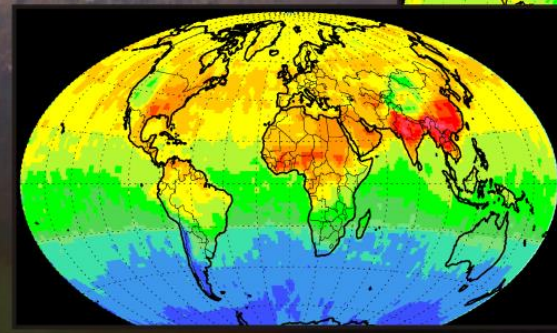
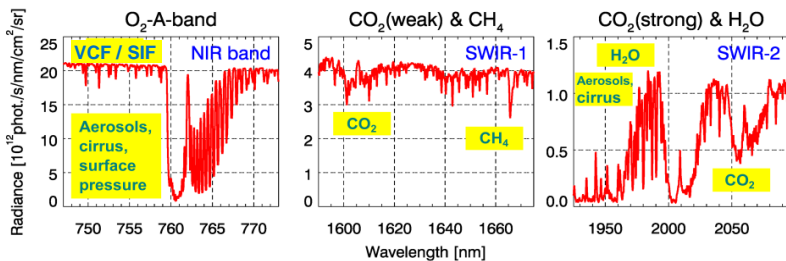
# Carbon monitoring satellite (CarbonSat)

**CarbonSat**  
Global CO<sub>2</sub> & CH<sub>4</sub>  
from space

Earth Explorer 8 (EE8)  
Candidate Mission

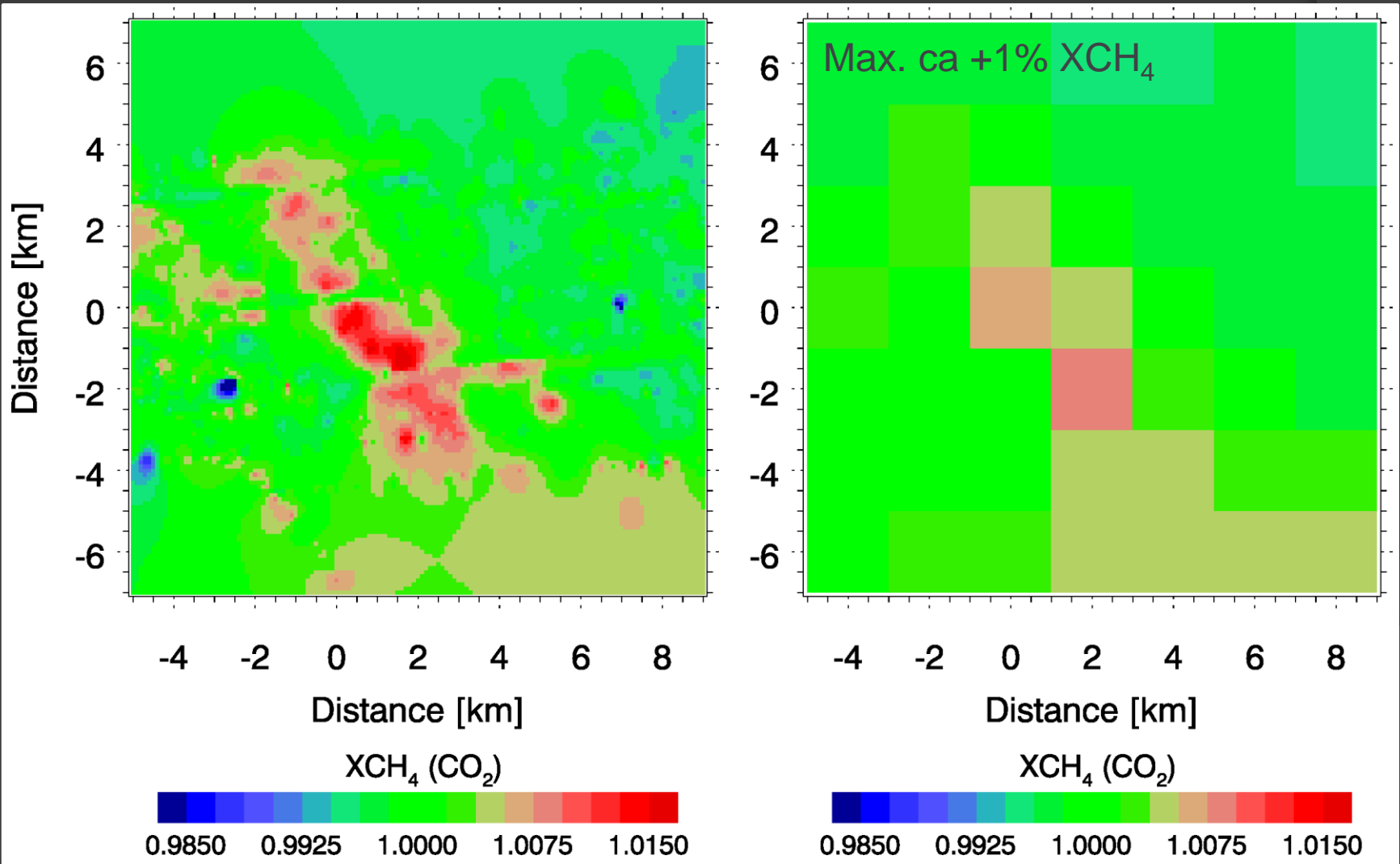


**CarbonSat Spectral Coverage**



[www.iup.uni-bremen.de/carbonsat](http://www.iup.uni-bremen.de/carbonsat)

# Kern River at CarbonSat resolution





# Conclusions

- ⦿ Combination of remote sensing and in-situ offers the possibility to improve the emission estimates and validate them
- ⦿ Experiences gained with this approach can help to assess unknown or uncertain emissions
- ⦿ Combination of remote sensing with high spectral and low spatial on the one hand and low spectral and high spatial resolution on the other hand can help to quantify and pinpoint sources
- ⦿ The future satellite mission CarbonSat could contribute in regularly monitoring large point sources from space